

MultiBond spacer systems

Improve oil-based mud recovery, zonal isolation, and wellbore integrity

Applications

Non-aqueous drilling fluids recovery in vertical, highly deviated and horizontal wells

Features and Benefits

- Cost-effective
 - Economical recovery of high volumes of non-aqueous drilling fluids
- Enhanced wellbore integrity
 - Assists in stabilizing the wellbore
 - Promotes hole cleaning and enhanced cement bonds
 - Shields casing from corrosion
- Design optimization
 - Engineered to match wellbore conditions
 - Offers fluid and additive compatibility
 - Available in a wide range of densities
- Operational efficiency
 - Prepared and pumped with conventional pumping equipment

The Baker Hughes **MultiBond™ spacer** is a stable fluid designed to recover expensive oil- and synthetic-based drilling fluids while preparing the well for a cement job. MultiBond promotes effective mud removal, along with hydraulic and shear cement bonds for an improved zonal isolation. This new spacer fluid is engineered with suspension characteristics that significantly reduce settling, which is especially important for highly deviated and horizontal wells.

Its rheological properties can be modified to deliver appropriate plastic viscosity and yield point depending on well conditions. Fluid densities can be adjusted so that a combined friction pressure and density hierarchy can be maintained throughout the job.

Contact your Baker Hughes representative today to find out how the MultiBond spacer fluid can help you recover non-aqueous drilling fluid effectively while improving your well economics.

Typical properties

Typical temperature range	375°F (190°C)
Typical density range	8.3-16 ppg

