

Vent Screen Plus

Features and Benefits

- Maintains access through ID of system
- Includes a sand height control valve
- Removes the need for an additional run to recover Vent Screen Plug
- Versatility in deployment methods
- Can be deployed in modular sections

The **Vent Screen Plus system** is utilized on vent screen applications to allow production through the tubular rather than through an upper screen section. The Vent Screen Plus system can also be combined with a variety of pack off solutions where required. The upper In-Tallic ball is utilized to prevent gravel from entering the screen sections during squeeze operations therefore, limiting the number of runs required. An In-Tallic ball seat can also be used which will in turn maximize the potential flow area of the system.

The Vent Screen Plus system can be deployed on Coiled tubing, slickline or electric wireline providing complete versatility and allowing our customers to conduct operations in the most cost effective way possible. Additionally, the system can be combined with the Baker Hughes SnapScreen and Snap-Latch systems so that the solution can be deployed in to a live well environment without being limited by available riser length.

The system can also include the Baker Hughes Hydro-Trip Sub which acts as a sand height control valve. The Hydro-Trip Sub will shear at a pre-determined differential from above to below and provide positive indication of sand out. The tripping ball can be provided in In-Tallic for additional assurance of retaining full tubing ID.



IN-Tallic Disintegrating Frac Balls

Size	187	231	240
Max OD	1.871 in.	2.317 in.	2.41 in.
Max ID	1.150 in.	1.505 in.	1.6 in.
Tensile Rating	45,000lbs	65,000lbs	75,000lbs
Service	Standard		

