

P&M Track Record

Global experience & industry firsts:

Process



Years on asset:
30 years

1986 – 2019
Bacton Gas Terminal
United Kingdom



Emission control
well test flaring:
**2 yrs /
2K scf/hr**

2001
Viggiano Val d'Agri
Oil Center
Italy



Gas re-injection:
**30 mmscf
/day**

2003
El-Gassi
Algeria



1st offshore temp
natural gas supply:
2.5K kg/hr

2007
South Arne
Denmark



1st LNG ring
main accelerated
cooldown:
**1 tanker
LN²/hr**

2008
LNG regasification
terminal
United Kingdom



Challenging
remote project:
**100% local
personnel**

2014 – 2019
Escravos
Nigeria



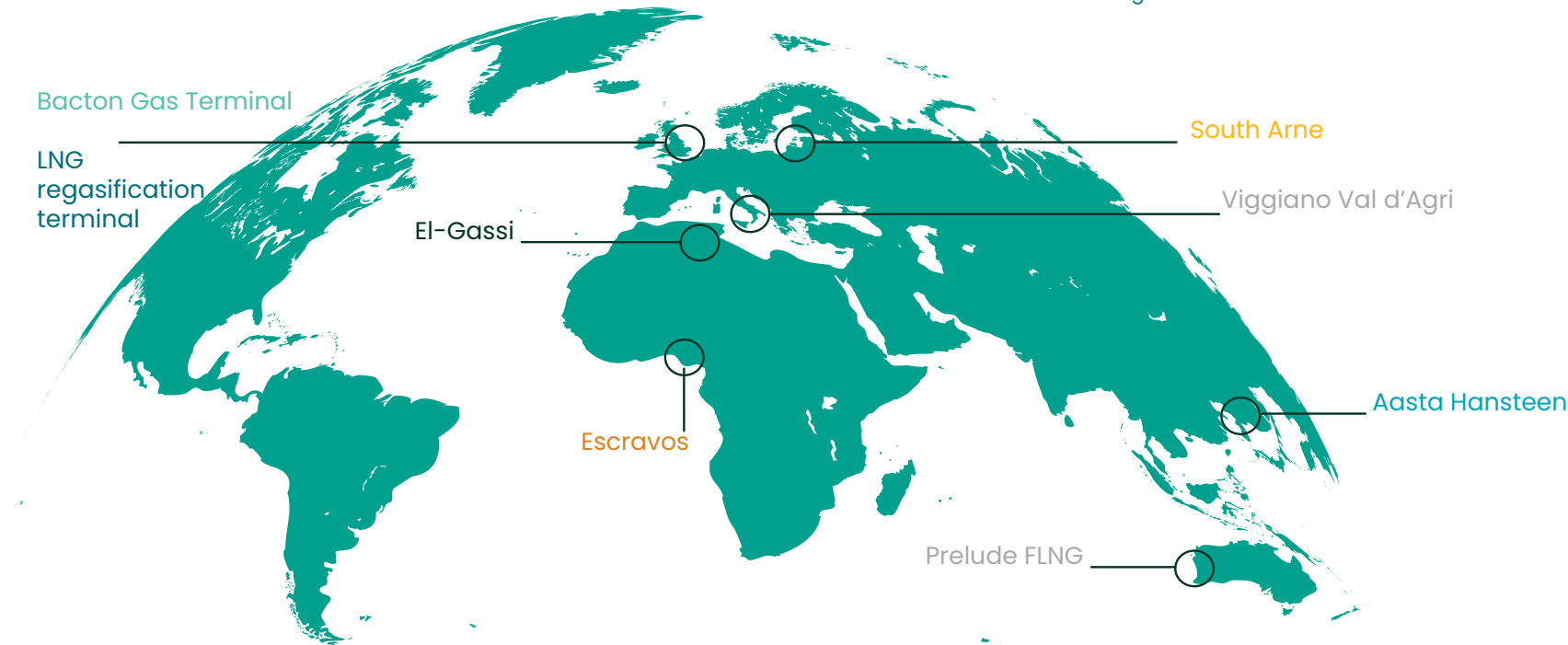
1st temp fuel gas
solution in far
east region:
3,000 kg/hr

2017
Aasta Hansteen
South Korea



Largest offshore
facility:
**488 m L/
74 mW**

2019
Prelude FLNG
Australia



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Pipeline



Highest test pressure:
1,450 bar

2007
Independence Trail
Gulf of Mexico



Largest air spread:
80,000 scfm

2009
A major subsea pipeline
Alboran Sea, Algeria to Spain



Deepest subsea flooding:
>6K m

2009
Pazflor
Atlantic Ocean, Offshore Angola



Longest transmission line:
1,224 km

2012
A major export gas pipeline
Baltic Sea, Russia to Germany



Water Injection flow rate:
75,000 bpd

2014
West Qurna Field
Southern Iraq



Longest subsea tieback:
190 km

2015
Gorgon
Western Australia



Deepest transmission lines
2,200 m

2016
Turkstream
BV Black Sea, Russia to Turkey

Fence-to-fence precommissioning of two 930 km subsea pipelines with challenging entry/exit slopes. We designed and delivered the industry's first "dry" full-nitrogen solution.

