

# **NOVALT<sup>™</sup>**

# Power generation performance

Performance	NovaLT™ 5-1	NovaLT™ 12	NovaLT™ 16
Generator electrical output	5.5MWe	12.5MWe	16.9MWe
Electrical efficiency @ full load	29.5%	35.3%	36.4%
Electrical efficiency @ 70% load	27.5%	31.8%	32.8%
Generator frequency	50/60Hz	50/60Hz	50/60Hz
DLN turndown	50% or better	50% or better	50% or better
NO <sub>x</sub> emissions	15 ppm	15*ppm	15*ppm
Heat & power efficiency	>85%	>80%	>80%
Exhaust temperature	580°C	496°C	495°C
Exhaust flow	20.4Kg/s	42Kg/s	54.6Kg/s
Steam production @ 10 bar(a) dry	14.5tph	23tph	3ltph
Fuel type**	NG/H2NG/HI	NG/H2NG/HI	NG/H2NG/HI/Diesel Oil
Fuel flow rate	0.4kg/s	0.7kg/s	0.9kg/s

### Performances at ISO conditions

\* 9ppm upon request

\*\*Fuel Type: NG= Natural Gas H2NG= H2 blends with Natural gas HI= high inerts







## **NOVALT™**

# Power generation packages

	NOVALT™ 5-1	NOVALT™ 12	NOVALT™ 16
Footprint: LxWxH (m)	14x2.5x7.9	14.3x2.5x6.4	15.62x3.15x9.52
Weight (ton)	65	113	134
Exhaust orientation	Axial	Lateral/Vertical	Lateral/Vertical

# NOVALT™ 12 & 16 Maintenance

35K hours continuous run ... no annual planned inspection

	Hot Section Overhaul
Hours	35,000
Starts	1,250

## Longest maintenance interval

Complete GT overhaul only after ~8 years

### Fast exchange

24 working hours achievable for engine swap

NOVALT™ 5=24,000-48,000hr maintenance intervals

	Major Overhaul
Hours	70,000
Starts	2,500

## No annual inspection

2-3 days of additional operation per year

## Minimized inventory

Pool of engines available for exchange service



## **CASE STUDY #1**

## Lucart: a success story for a cogeneration plant

#### Client

Lucart: European multinational leader in the production of tissue, airlaid, and MG paper

### Challenge

Increase plant profitability and reduce emissions

#### Solution

- Introduce a Combined Heat and Power process driven by NovaLT<sup>™</sup>12 with an output 12 MWe, 24t/h of saturated steam
- Commissioning completed Q4'19

#### **Actual Results**

- 80% CHP efficiency
- 34% electrical efficiency
- 7,000 tons/y CO2 emissions saved vs grid (equivalent 2.800 acres of forest)



NovaLT™12 installed at the site: ~14000 continuously running hours (24/7) already accumulated

## CASE STUDY #2

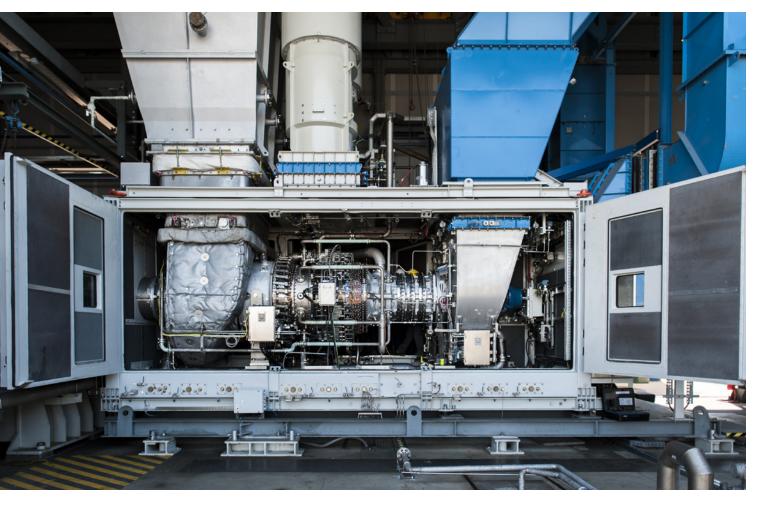
# World's first hydrogen blend turbine for gas networks

In July 2020, Baker Hughes and Snam successfully completed testing of the world's first "hybrid" hydrogen turbine designed for a gas network. The test paves the way to implement adoption of hydrogen blended with natural gas in Snam's current transmission network infrastructure.

Powered by a blend of up to 10% hydrogen, the NovaLT™12 turbine was designed and manufactured by Baker Hughes in Italy.

NovaLT™12 will be installed at Snam's gas compressor station in Istrana, Italy.

The project represents a new milestone for Italian infrastructure as it continues to adapt to transport hydrogen and reduce CO<sub>2</sub> emissions: today 70% of Snam's pipelines are already built with "hydrogen ready" pipes.



# Comprehensive industrial offering

5 to 17 MW (simple cycle) NovaLT™ DLN: Dry Low NO<sub>x</sub>, GT: Gas turbine NG: Natural gas and DF: Dual Fuel and H2: Hydrogen

Complete Combined Cycle/Combined Heat & Power plants up to 70MW

Steam turbines up to 130MW

Fuel treatment and compression systems

CO<sub>2</sub> capture

**Energy storage** 

Digital solutions

Broad range of maintenance agreements

Technical / operational training

Financing solutions

Contact Us





